| FORM FOR FILING RATE SCHEDULE | For ENTIRE TERRITORY SERVED Community, Town or City | |
|--|---|---|
| SALT RIVER RURAL ELECTRIC COOP., CORP. | P. S. C. NO. 8 | |
| | 4th REVISED SHEET NO. 11 | |
| | CANCELLING P.S.C. NO. 8 | |
| | 3rd REVISED SHEET NO. 11 | |
| | | |
| CLASSIFICATION OF SERVICE | | |
| LARGE POWER 500 KW Under 3,000 KW (Secondary Voltage) | SCHEDULE LLP-2 | RATE PER UNIT |
| AVAILABILITY Available to large industrial and on or near Seller's three-phase line for the established rules and regulations | r all types of usage, subject | |
| *RATE DEMAND CHARGE \$4.17 per monte ENERGY CHARGE: | h per KW of billing demand | |
| First 20,000 KWH per month Next 20,000 KWH per month | \$.04835 per KWH .03555 per KWH | |
| Over 40,000 KWH per month | .03125 per KWH | エ |
| DETERMINATION OF BILLING DEMAND The billing demand shall be the ma used by the consumer for any period of the month for which the bill is rendere a demand meter. | 15 consecutive minutes during | |
| POWER FACTOR | | |
| The consumer agrees to maintain un practicable. The Cooperative reserves factor at any time. Should such measur factor at the time of his maximum deman for billing purpose shall be the demand the demand meter multiplied by 90% and | the right to measure such power ements indicate that the power d is less than 90%, the demand | KED Sommersion |
| factor. | APR | 1301 |
| *FUEL ADJUSTMENT CLAUSE The above rate may be increased or | decreased by an amount BAFES AND | TARIFFS |
| KWH equal to the fuel adjustment amount Wholesale Power Supplier plus an allowa | per KWH as billed by the | n ka dalamang seman nanan dalam dan Penggabbanan dalam 222 Pe |
| allowances for line losses will not exc | eed 10% and is based | 1 1001 |
| DATE OF ISSUE, MARCH 1, 1981 | | 1, 1981 |
| ISSUED BY KENNETH A. HAZELWOOD Name of Officer | TITLE MANAGER | |
| Name Of Officer | | |

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008 Dated FEBRUARY 26, 1981

| FORM FOR FILING RATE SCHEDULE | For ENTIRE TERRITORY SERVED Community, Town or City | |
|--|--|--|
| SALT RIVER RURAL ELECTRIC COOP., CORP. | P. S. C. NO. 8 | |
| NAME OF ISSUING CORPORATION | 4th REVISED SHEET NO. 12 | |
| | CANCELLING P.S.C. NO. 8 | |
| | 3rd REVISED SHEET NO. 12 | |
| | Personal and a specific control of the second secon | |
| CLASSIFICATION OF SERVICE | | |
| LARGE POWER 500 KW - Under 3,000 KW (Secondary Voltage) | SCHEDULE LLP-2 (Cond't) RATE PER UNIT | |
| on a twelve month moving average of such losses. | | |
| MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following charges: | | |
| (a) The minimum monthly charges for Service. | as specified in the Contract | |
| (b) A charge of \$0.75 per KVA pe | er month of contract capacity. | |
| MINIMUM ANNUAL CHARGES FOR SEASONAL SER | VICE | |
| Consumers requiring service during, and not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge. | | |
| TYPE OF SERVICE Three-phase, 60 cycles, at standard than standard secondary voltage is requiresponsible for furnishing and maintains transformers) necessary for such services | ired the consumer shall be ing the transformer (or | |
| CONDITIONS OF SERVICE 1. Motors having a rated capacitoe a three phase. | ity in excess of 10 h.p. must | |
| the power meter. Any additional transfo which may be required for such lighting consumer. | ghting to power circuits from Commers or regulations of shall be furnished by the GARDAN AND TARRES | |
| DATE OF ISSUE MARCH 1, 1981 | DATE EFFECTIVE MARCH 1, 1981 | |
| ISSUED BY RENNETH A. HAZELWOOD TITLE MANAGER Name of Officer | | |
| Issued by authority of an Order of the Pul | olic Service Commission of Kentucky in | |

Dated FEBRUARY 26, 1981

Case No. 8008

| FORM FOR FILING RATE SCHEDULE SALT RIVER RURAL ELECTRIC COOP., CORP. NAME OF ISSUING CORPORATION | For ENTIRE TERRITORY SERVED Community, Town or City P. S. C. NO. 8 4th REVISED SHEET NO. 13 CANCELLING P.S.C. NO. 8 3rd REVISED SHEET NO. 13 | |
|--|---|--|
| CLASSIFICATION OF SERVICE | | |
| LARGE POWER 500 KW Under 3,000 KW (Secondary Voltage) | SCHEDULE LLP-2 (Cond't) RATE PER UNIT | |
| 3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and proective equipment is considered the distribution system of the consumer, and shall be furnished and maintained by the consumer. 4. Service will be rendered only under the following conditions: (a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered. (b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided. TERMS OF PAYMENT All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill; the gross of the provided apply. APR 6 15.11 By Allegary ARP Commission | | |

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8008

Dated FEBRUARY 26, 1981